July 2023

This jurisdictional comparison is being provided for informational purposes only and was created through a compilation of information provided by the individual utilities. The jurisdictional comparison should in no way be construed as approval or ratification by the Commission of the rates included therein, and as such, should hold no evidentiary weight. Further, as the information was provided by the individual utilities, the Commission does not attest to the accuracy of the information provided.

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
BEAUREGARD-Schedule FRC		Kwh	Kwh	Kwh								
Energy Charge	0.05373	13.43	26.87	40.30	53.73	67.16	80.60	94.03	107.46	161.19	214.92	268.65
Monthly Service Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Subtotal		22.43	35.87	49.30	62.73	76.16	89.60	103.03	116.46	170.19	223.92	277.65
Formula Rate Plan	8.46%	1.90	3.03	4.17	5.31	6.44	7.58	8.72	9.85	14.40	18.94	23.49
Environmental Adjustment Clause	0.00142	0.36	0.71	1.07	1.42	1.78	2.13	2.49	2.84	4.26	5.68	7.10
Power Cost Adjustment	0.06395	15.99	31.98	47.96	63.95	79.94	95.93	111.91	127.90	191.85	255.80	319.75
Total		40.67	71.58	102.50	133.41	164.32	195.23	226.14	257.05	380.70	504.34	627.99
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CLAIBORNE-Schedule A		Kwh	Kwh	Kwh								
Energy Charge	0.049680	12.42	24.84	37.26	49.68	62.10	74.52	86.94	99.36	149.04	198.72	248.40
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
FRP Rider	0.002084	0.52	1.04	1.56	2.08	2.61	3.13	3.65	4.17	6.25	8.34	10.42
Power Cost Adjustment	0.03943	9.86	19.72	29.57	39.43	49.29	59.15	69.00	78.86	118.29	157.72	197.15
Total		34.80	57.60	80.40	103.19	125.99	148.79	171.59	194.39	285.58	376.78	467.97
											_	
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CLECO-Schedule RS		Kwh	Kwh	Kwh								
Energy Charge	*	17.44	34.89	52.33	69.77	90.70	111.63	136.75	161.87	262.34	362.81	463.28
Monthly Customer Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Rate Schedule IICR	0.00562	1.41	2.81	4.22	5.62	7.03	8.43	9.84	11.24	16.86	22.48	28.10
Rate Schedule EE	0.00188	0.47	0.94	1.41	1.88	2.35	2.82	3.29	3.76	5.64	7.52	9.40
Rate Schedule EEPE	0.00065	0.16	0.33	0.49	0.65	0.81	0.98	1.14	1.30	1.95	2.60	3.25
Rate Schedule SRCA	**	2.72	3.44	4.16	4.88	5.60	6.32	7.04	7.76	10.64	13.52	16.40
Surcredit Adjustment	-0.00109	(0.27)	(0.55)	(0.82)	(1.09)	(1.36)	(1.64)	(1.91)	(2.18)	(3.27)	(4.36)	(5.45)
TCJA Bill Credit	***	(1.33)	(2.65)	(3.98)	(5.31)	(6.42)	(7.52)	(8.63)	(9.73)	(14.16)	(18.58)	(23.01)
Fuel Adjustment Clause	0.03284	8.21	16.42	24.63	32.84	41.05	49.26	57.47	65.68	98.52	131.36	164.20
Environmental Adjustment Clause	0.00008	0.02	0.04	0.06	0.08	0.10	0.12	0.14	0.16	0.24	0.32	0.40
Total		37.83	64.66	91.49	118.32	148.86	179.40	214.12	248.85	387.76	526.66	665.57

Energy Charge \$.06977/kwh - November through April

^{***-}TJCA Bill Credit: First 1,000 kwh: -\$0.005308/kwh, 1001 kwh and above: -\$0.004424/kwh

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
CONCORDIA-Schedule A	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.025350	6.34	12.68	19.01	25.35	31.69	38.03	44.36	50.70	76.05	101.40	126.75
Monthly Service Charge 8.5	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50	8.50
Subtotal	14.84	21.18	27.51	33.85	40.19	46.53	52.86	59.20	84.55	109.90	135.25
Formula Rate Plan 3.83%	0.57	0.81	1.05	1.30	1.54	1.78	2.02	2.27	3.24	4.21	5.18
Base Energy Non-Fuel Adjustment 0.04160	10.40	20.80	31.20	41.60	52.00	62.40	72.80	83.20	124.80	166.40	208.00
Power Cost Adjustment 0.053602	13.40	26.80	40.21	53.61	67.01	80.41	93.81	107.21	160.82	214.43	268.04
Total	39.21	69.59	99.97	130.35	160.74	191.12	221.50	251.88	373.41	494.94	616.47

^{*-}Energy Charge varies with kwh usage: First 1,000 kwh: \$.06977/kwh, 1001-1500 kwh: .08372/kwh, Above 1501: \$0.10047/kwh- May through October

^{**-} SRCA: \$2.00 per month + \$0.00288/kwh

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		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
DEMCO-Schedule A- NLM		Kwh										
Energy Charge	0.056842	14.21	28.42	42.63	56.84	71.05	85.26	99.47	113.68	170.53	227.37	284.21
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment	-0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
*Rider RLM Credit	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Subtotal		26.17	40.34	54.50	68.67	82.84	97.01	111.18	125.34	182.02	238.69	295.36
Formula Rate Plan Adjustment	13.09%	3.43	5.28	7.13	8.99	10.84	12.70	14.55	16.41	23.83	31.24	38.66
Power Cost Adjustment	0.03484	8.71	17.42	26.13	34.84	43.55	52.26	60.97	69.68	104.52	139.36	174.20
Total		38.30	63.04	87.77	112.50	137.23	161.97	186.70	211.43	310.36	409.29	508.22
*Member has no load management devices installed		•	1		•					•	•	
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
DEMCO-Schedule A		Kwh										
Energy Charge	0.056842	14.21	28.42	42.63	56.84	71.05	85.26	99.47	113.68	170.53	227.37	284.21
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment	-0.00017	(0.04)	(0.09)	(0.13)	(0.17)	(0.21)	(0.26)	(0.30)	(0.34)	(0.51)	(0.68)	(0.85)
*Rider RLM Credit	-5.00	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)	(5.00)
Subtotal		21.17	35.34	49.50	63.67	77.84	92.01	106.18	120.34	177.02	233.69	290.36
Formula Rate Plan Adjustment	13.09%	2.77	4.63	6.48	8.33	10.19	12.04	13.90	15.75	23.17	30.59	38.01
Power Cost Adjustment	0.03484	8.71	17.42	26.13	34.84	43.55	52.26	60.97	69.68	104.52	139.36	174.20
Total		32.65	57.38	82.11	106.85	131.58	156.31	181.04	205.78	304.71	403.64	502.57
*Member has load management device(s) installed			•								•	
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Entergy Louisiana-Schedule RS-G (Legacy	EGSL)	Kwh										
Energy Charge	0.04092	10.23	20.46	30.69	40.92	51.15	61.38	71.61	81.84	122.76	163.68	204.60
Monthly Service Charge	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46	4.46
Schedule AMS	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62
Subtotal		17.31	27.54	37.77	48.00	58.23	68.46	78.69	88.92	129.84	170.76	211.68
FRP Rider	73.5008%	12.72	20.24	27.76	35.28	42.80	50.32	57.84	65.36	95.43	125.51	155.59
Rider FSC-EGSL-III	1.3451%	0.23	0.37	0.51	0.65	0.78	0.92	1.06	1.20	1.75	2.30	2.85
Rider FSC-ELL-IV	19.4076%	3.36	5.34	7.33	9.32	11.30	13.29	15.27	17.26	25.20	33.14	41.08
Rider FSC-ELL-V	9.8745%	1.71	2.72	3.73	4.74	5.75	6.76	7.77	8.78	12.82	16.86	20.90
Rider SCO-I	-0.8201%	(0.14)	(0.23)	(0.31)	(0.39)	(0.48)	(0.56)	(0.65)	(0.73)	(1.06)	(1.40)	(1.74)
Rider SCO-II	-0.6092%	(0.11)	(0.17)	(0.23)	(0.29)	(0.35)	(0.42)	(0.48)	(0.54)	(0.79)	(1.04)	(1.29)
Rider SCO-III	-0.3124%	(0.05)	(0.09)	(0.12)	(0.15)	(0.18)	(0.21)	(0.25)	(0.28)	(0.41)	(0.39)	(0.66)
Rider SCO-IV	-1.8683 %	(0.32)	(0.51)	(0.71)	(0.90)	(1.09)	(1.28)	(1.47)	(1.66)	(2.43)	(3.19)	(3.95)
Rider SCO-V	-0.0897%	(0.02)	(0.02)	(0.03)	(0.04)	(0.05)	(0.06)	(0.07)	(0.08)	(0.12)	(0.15)	(0.19)
Rider EECR-QS	0.00060	0.15	0.30	0.45	0.60	0.75	0.90	1.05	1.20	1.80	2.40	3.00
Rider EECR-PE	0.00040	0.10	0.20	0.30	0.40	0.50	0.60	0.70	0.80	1.20	1.60	2.00
Fuel Tracker Rider	-0.00072	(0.18)	(0.36)	(0.54)	(0.72)	(0.90)	(1.08)	(1.26)	(1.44)	(2.16)	(2.88)	(3.60)
Fuel Adjustment Clause	0.02053	5.13	10.27	15.40	20.53	25.66	30.80	35.93	41.06	61.59	82.12	102.65
Environmental Adjustment Clause	0.000079	0.02	0.04	0.06	0.08	0.10	0.12	0.14	0.16	0.24	0.32	0.40
Fuel Stabilization Pilot Program Rider	0.000239	0.06	0.12	0.18	0.24	0.30	0.36	0.42	0.48	0.72	0.96	1.20
Total		39.98	65.76	91.55	117.33	143.12	168.91	194.69	220.48	323.62	426.90	529.91
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July 2023

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	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
Entergy Louisiana-Schedule RS-L (Legacy ELL)	Kwh										
Energy Charge 0.04779	11.95	23.90	35.84	47.79	59.74	71.69	83.63	95.58	143.37	191.16	238.95
Schedule AMS 2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62	2.62
Subtotal	14.57	26.52	38.46	50.41	62.36	74.31	86.25	98.20	145.99	193.78	241.57
FRP Rider 77.1544%	11.24	20.46	29.68	38.89	48.11	57.33	66.55	75.77	112.64	149.51	186.38
Rider FSC-ELL-III 2.7698%	0.40	0.73	1.07	1.40	1.73	2.06	2.39	2.72	4.04	5.37	6.69
Rider FSC-ELL-IV 19.4076%	2.83	5.15	7.46	9.78	12.10	14.42	16.74	19.06	28.33	37.61	46.88
Rider FSC-ELL-V 9.8745%	1.44	2.62	3.80	4.98	6.16	7.34	8.52	9.70	14.42	19.13	23.85
Rider SCO I -1.3050%	(0.19)	(0.35)	(0.50)	(0.66)	(0.81)	(0.97)	(1.13)	(1.28)	(1.91)	(2.53)	(3.15)
Rider SCO II -0.1200%	(0.02)	(0.03)	(0.05)	(0.06)	(0.07)	(0.09)	(0.10)	(0.12)	(0.18)	(0.23)	(0.29)
Rider SCO III -0.6184%	(0.09)	(0.16)	(0.24)	(0.31)	(0.39)	(0.46)	(0.53)	(0.61)	(0.90)	(1.20)	(1.49)
Rider SCO IV -1.8683%	(0.27)	(0.50)	(0.72)	(0.94)	(1.17)	(1.39)	(1.61)	(1.83)	(2.73)	(3.62)	(4.51)
Rider SCO-V -0.0897%	(0.01)	(0.02)	(0.03)	(0.05)	(0.06)	(0.07)	(0.08)	(0.09)	(0.13)	(0.17)	(0.22)
Rider EECR-QS 0.00072	0.18	0.36	0.54	0.72	0.90	1.08	1.26	1.44	2.16	2.88	3.60
Rider EECR-PE 0.00040	0.10	0.20	0.30	0.40	0.50	0.60	0.70	0.80	1.20	1.60	2.00
Fuel Tracker Rider 0.00057	0.14	0.29	0.43	0.57	0.71	0.86	1.00	1.14	1.71	2.28	2.85
Fuel Adjustment Clause 0.02053	5.13	10.27	15.40	20.53	25.66	30.80	35.93	41.06	61.59	82.12	102.65
Environmental Adjustment Clause 0.000079	0.02	0.04	0.06	0.08	0.10	0.12	0.14	0.16	0.24	0.32	0.40
Fuel Stabilization Pilot Program Rider 0.000239	0.06	0.12	0.18	0.24	0.30	0.36	0.42	0.48	0.72	0.96	1.20
Total	35.53	65.68	95.83	125.98	156.13	186.28	216.44	246.59	367.19	487.80	608.40

Energy Charge \$.04779/kwh - May thorugh October

^{*-}Energy Charge varies with kwh usage: First 800 kwh: \$.04779/kwh, Above 800 kwh: \$.03709/kwh- November through April

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
0.05765	14.41	28.83	43.24	57.65	72.06	86.48	100.89	115.30	172.95	230.60	288.25
12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
	26.41	40.83	55.24	69.65	84.06	98.48	112.89	127.30	184.95	242.60	300.25
3.82%	1.01	1.56	2.11	2.66	3.21	3.76	4.31	4.86	7.07	9.27	11.47
0.01182	2.96	5.91	8.87	11.82	14.78	17.73	20.69	23.64	35.46	47.28	59.10
0.04631	11.58	23.16	34.73	46.31	57.89	69.47	81.04	92.62	138.93	185.24	231.55
	41.95	71.45	100.95	130.44	159.94	189.43	218.93	248.42	366.41	484.39	602.37
	12.00 3.82% 0.01182	Kwh 0.05765 14.41 12.00 12.00 26.41 3.82% 0.01182 2.96 0.04631 11.58	Kwh Kwh 0.05765 14.41 28.83 12.00 12.00 12.00 26.41 40.83 3.82% 1.01 1.56 0.01182 2.96 5.91 0.04631 11.58 23.16	Kwh Kwh Kwh 0.05765 14.41 28.83 43.24 12.00 12.00 12.00 12.00 26.41 40.83 55.24 3.82% 1.01 1.56 2.11 0.01182 2.96 5.91 8.87 0.04631 11.58 23.16 34.73	Kwh Kwh Kwh Kwh Kwh 0.05765 14.41 28.83 43.24 57.65 12.00 12.00 12.00 12.00 12.00 26.41 40.83 55.24 69.65 3.82% 1.01 1.56 2.11 2.66 0.01182 2.96 5.91 8.87 11.82 0.04631 11.58 23.16 34.73 46.31	Kwh Kwh <td>Kwh Kwh Kwh<td>Kwh Kwh Kwh<td>Kwh Kwh Kwh<td>Kwh Kwh Kwh<td>$\begin{array}{c ccccccccccccccccccccccccccccccccccc$</td></td></td></td></td>	Kwh Kwh <td>Kwh Kwh Kwh<td>Kwh Kwh Kwh<td>Kwh Kwh Kwh<td>$\begin{array}{c ccccccccccccccccccccccccccccccccccc$</td></td></td></td>	Kwh Kwh <td>Kwh Kwh Kwh<td>Kwh Kwh Kwh<td>$\begin{array}{c ccccccccccccccccccccccccccccccccccc$</td></td></td>	Kwh Kwh <td>Kwh Kwh Kwh<td>$\begin{array}{c ccccccccccccccccccccccccccccccccccc$</td></td>	Kwh Kwh <td>$\begin{array}{c ccccccccccccccccccccccccccccccccccc$</td>	$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$

	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
NORTHEAST- Schedule A	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge 0.04653	11.63	23.27	34.90	46.53	58.16	69.80	81.43	93.06	139.59	186.12	232.65
Monthly Service Charge 6.0	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00	6.00
Power Cost Adjustment 0.0417	10.44	20.89	31.33	41.77	52.21	62.66	73.10	83.54	125.31	167.08	208.85
Total	28.08	50.15	72.23	94.30	116.38	138.45	160.53	182.60	270.90	359.20	447.50

7/19/2023

Energy Charge \$.04653/kwh - May thorugh November

^{*-}Energy Charge varies with kwh usage: First 800 kwh: \$.04653/kwh, Above 800 kwh: \$.03523/kwh- December through April

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Commission does not attest to the accuracy of the inf	ormation provided.											
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
PANOLA-HARRISON- Schedule R		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.05388	13.47	26.94	40.41	53.88	67.35	80.82	94.29	107.76	161.64	215.52	269.40
Monthly Service Charge	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50	6.50
Power Cost Recovery Factor	0.042557	10.64	21.28	31.92	42.56	53.20	63.84	74.47	85.11	127.67	170.23	212.79
Total		30.61	54.72	78.83	102.94	127.05	151.16	175.26	199.37	295.81	392.25	488.69
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
POINTE COUPEE-Schedule 100/101		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.032410	8.10	16.21	24.31	32.41	40.51	48.62	56.72	64.82	97.23	129.64	162.05
Monthly Service Charge	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00	10.00
Subtotal		18.10	26.21	34.31	42.41	50.51	58.62	66.72	74.82	107.23	139.64	172.05
Formula Rate Plan Adjustment	7.39%	1.34	1.94	2.54	3.13	3.73	4.33	4.93	5.53	7.92	10.32	12.71
Base Energy Non-Fuel Charge	0.040280	10.07	20.14	30.21	40.28	50.35	60.42	70.49	80.56	120.84	161.12	201.40
Franchise Fee Adjustment Rider	-0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Power Cost Adjustment	0.055479	13.87	27.74	41.61	55.48	69.35	83.22	97.09	110.96	166.44	221.92	277.40
Total		43.34	75.93	108.53	141.12	173.72	206.32	238.91	271.51	401.89	532.28	662.66
The ratepayers located within the municipalities of New Road			Franchise Fee M	Municipal Adju	ıstment Rider.							
Refer to tariff for Franchise Fee Municipal Adjustment Rider f	or a particular municip	ality.										
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLECA-Schedule A		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.04620	11.55	23.10	34.65	46.20	57.75	69.30	80.85	92.40	138.60	184.80	231.00
Monthly Service Charge	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00	9.00
Emergency Rate Relief Rider	0.01332	3.33	6.66	9.99	13.32	16.65	19.98	23.31	26.64	39.96	53.28	66.60
Power Cost Adjustment	0.06125	15.31	30.63	45.94	61.25	76.56	91.88	107.19	122.50	183.75	245.00	306.25
Total		39.19	69.39	99.58	129.77	159.96	190.16	220.35	250.54	371.31	492.08	612.85
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SLEMCO-Schedule 01		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.0193700	4.84	9.69	14.53	19.37	24.21	29.06	33.90	38.74	58.11	77.48	96.85
Base Rate Energy Adjustment	0.0406800	10.17	20.34	30.51	40.68	50.85	61.02	71.19	81.36	122.04	162.72	203.40
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Storm Damage Cost Recovery Rider	0.001249	0.31	0.62	0.94	1.25	1.56	1.87	2.19	2.50	3.75	5.00	6.25
Power Cost Adjustment	0.0456945	11.42	22.85	34.27	45.69	57.12	68.54	79.97	91.39	137.08	182.78	228.47
Total		38.75	65.50	92.25	118.99	145.74	172.49	199.24	225.99	332.98	439.97	546.97
1												

July 2023

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750

1,000

1,250

3.27

5.94

161.26

2.61

4.84

130.57

1,500

1,750

4.57

8.16

222.62

5.22

9.26

253.31

7.84

13.69

376.04

10.45

18.12

498.78

13.06

22.55

621.52

3.92

7.05

191.94

2,000

3,000

4,000

5,000

250

0.65

1.51

38.52

1.31

2.62

69.21

500

SLEMCO-Schedule 05		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	0.017860	4.47	8.93	13.40	17.86	22.33	26.79	31.26	35.72	53.58	71.44	89.30
Base Rate Energy Adjustment	0.0382800	9.57	19.14	28.71	38.28	47.85	57.42	66.99	76.56	114.84	153.12	191.40
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Storm Damage Cost Recovery Rider	0.001249	0.31	0.62	0.94	1.25	1.56	1.87	2.19	2.50	3.75	5.00	6.25
Power Cost Adjustment	0.0456945	11.42	22.85	34.27	45.69	57.12	68.54	79.97	91.39	137.08	182.78	228.47
Total		37.77	63.54	89.31	115.08	140.85	166.63	192.40	218.17	321.25	424.33	527.42
											00/110.00	
		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
SWEPCO-Schedule RS		Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
Energy Charge	*	20.20	40.40	60.60	80.80	101.00	121.20	141.40	161.60	242.40	323.20	404.00
Customer Charge	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43	7.43
Subtotal		27.63	47.83	68.03	88.23	108.43	128.63	148.83	169.03	249.83	330.63	411.43
Formula Rate Plan Rider	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rate Credit Rider	0.0000%	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Rider EECR	0.001112	0.28	0.56	0.83	1.11	1.39	1.67	1.95	2.22	3.34	4.45	5.56
Rider EECR-PE	0.000370	0.09	0.19	0.28	0.37	0.46	0.56	0.65	0.74	1.11	1.48	1.85
CWIP Refund Rider	0.000000	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Fuel Adjustment Clause	0.029684	7.42	14.84	22.26	29.68	37.11	44.53	51.95	59.37	89.05	118.74	148.42
Environmental Adjustment Clause	0.000243	0.06	0.12	0.18	0.24	0.30	0.36	0.43	0.49	0.73	0.97	1.22
Wind Facility Asset Rider	0.003487	0.87	1.74	2.62	3.49	4.36	5.23	6.10	6.97	10.46	13.95	17.44

Energy Charge \$.0808/kwh - May through October

Retired Plant Recovery Rider

Interim Storm Recovery Rider

*-Energy Charge varies with kwh usage: First 500 kwh: \$.0673/kwh, Above 500 kwh: \$.0584/kwh- November through April

		250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
WASHINGTON-ST.TAMMANY-Schedule A-	·5	Kwh										
Energy Charge	*	12.81	25.62	38.42	51.23	63.70	74.81	85.92	97.03	141.47	185.91	230.35
Monthly Service Charge	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00	12.00
Franchise Fee Credit Adjustment Rider	-0.00018	(0.05)	(0.09)	(0.14)	(0.18)	(0.23)	(0.27)	(0.32)	(0.36)	(0.54)	(0.72)	(0.90)
Power Cost Adjustment	0.05519	13.80	27.60	41.39	55.19	68.99	82.79	96.58	110.38	165.57	220.76	275.95
Total		38.56	65.12	91.68	118.24	144.46	169.32	194.19	219.05	318.50	417.95	517.40

7/19/2023

1.96

3.73

99.89

Ratepayers located in municipalities of Franklinton, Angie, Slidell, Abita Springs, Folsom, Pearl River, and Sun are charged a Franchise Fee Charge Rider.

0.002612

5.4800%

Refer to tariff for Franchise Fee Charge Rider for a particular municipality

^{*-}Energy Charge varies with kwh usage: First 1,200 kwh: \$.05123/kwh, Above 1,200 kwh: \$.04444/kwh

July 2023

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Company	250	500	750	1,000	1,250	1,500	1,750	2,000	3,000	4,000	5,000
	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh	Kwh
BEAUREGARD-Schedule FRC	\$40.67	\$71.58	\$102.50	\$133.41	\$164.32	\$195.23	\$226.14	\$257.05	\$380.70	\$504.34	\$627.99
CLAIBORNE-Schedule A	\$34.80	\$57.60	\$80.40	\$103.19	\$125.99	\$148.79	\$171.59	\$194.39	\$285.58	\$376.78	\$467.97
CLECO-Schedule RS	\$37.83	\$64.66	\$91.49	\$118.32	\$148.86	\$179.40	\$214.12	\$248.85	\$387.76	\$526.66	\$665.57
CONCORDIA-Schedule A	\$39.21	\$69.59	\$99.97	\$130.35	\$160.74	\$191.12	\$221.50	\$251.88	\$373.41	\$494.94	\$616.47
DEMCO-Schedule A- NLM	\$38.30	\$63.04	\$87.77	\$112.50	\$137.23	\$161.97	\$186.70	\$211.43	\$310.36	\$409.29	\$508.22
DEMCO-Schedule A	\$32.65	\$57.38	\$82.11	\$106.85	\$131.58	\$156.31	\$181.04	\$205.78	\$304.71	\$403.64	\$502.57
Entergy Louisiana-Schedule RS-G (Legacy EGSL)	\$39.98	\$65.76	\$91.55	\$117.33	\$143.12	\$168.91	\$194.69	\$220.48	\$323.62	\$426.90	\$529.91
Entergy Louisiana-Schedule RS-L (Legacy ELL)	\$35.53	\$65.68	\$95.83	\$125.98	\$156.13	\$186.28	\$216.44	\$246.59	\$367.19	\$487.80	\$608.40
JEFFERSON DAVIS-Schedule A	\$41.95	\$71.45	\$100.95	\$130.44	\$159.94	\$189.43	\$218.93	\$248.42	\$366.41	\$484.39	\$602.37
NORTHEAST- Schedule A	\$28.08	\$50.15	\$72.23	\$94.30	\$116.38	\$138.45	\$160.53	\$182.60	\$270.90	\$359.20	\$447.50
PANOLA-HARRISON-Schedule R	\$30.61	\$54.72	\$78.83	\$102.94	\$127.05	\$151.16	\$175.26	\$199.37	\$295.81	\$392.25	\$488.69
POINTE COUPEE-Schedule 100/101	\$43.34	\$75.93	\$108.53	\$141.12	\$173.72	\$206.32	\$238.91	\$271.51	\$401.89	\$532.28	\$662.66
SLECA-Schedule A	\$39.19	\$69.39	\$99.58	\$129.77	\$159.96	\$190.16	\$220.35	\$250.54	\$371.31	\$492.08	\$612.85
SLEMCO-Schedule 01	\$38.75	\$65.50	\$92.25	\$118.99	\$145.74	\$172.49	\$199.24	\$225.99	\$332.98	\$439.97	\$546.97
SLEMCO-Schedule 05	\$37.77	\$63.54	\$89.31	\$115.08	\$140.85	\$166.63	\$192.40	\$218.17	\$321.25	\$424.33	\$527.42
SWEPCO-Schedule RS	\$38.52	\$69.21	\$99.89	\$130.57	\$161.26	\$191.94	\$222.62	\$253.31	\$376.04	\$498.78	\$621.52
WASHINGTON-ST.TAMMANY-Schedule A-5	\$38.56	\$65.12	\$91.68	\$118.24	\$144.46	\$169.32	\$194.19	\$219.05	\$318.50	\$417.95	\$517.40
AVERAGE COST	\$37.40	\$64.72	\$92.05	\$119.38	\$146.90	\$174.35	\$202.04	\$229.73	\$340.50	\$451.27	\$562.03
AVERAGE COST PER KWH	\$0.1496	\$0.1294	\$0.1227	\$0.1194	\$0.1175	\$0.1162	\$0.1188	\$0.1149	\$0.1135	\$0.1128	\$0.1124

LPSC Jurisdictional Residential Electric Rate Comparison for 1,000 Kwh for July 2023, Previous Month, and Same Month Last Year

